

STANDARD INSPECTION REPORT OF A GAS OPERATOR FIELD AUDIT

FIELD AUDIT

Unless otherwise noted, all code references are to 49CFR Part 192.
If an item is marked Unsatisfactory, Not Applicable, or Not Checked, an explanation must be included in this report.

Operator: PEOPLES GAS LIGHT AND COKE CO.	Operator ID#: 15329
Inspection Date(s): 11/12/2013, 11/13/2013, 11/14/2013	Man Days: 3
Inspection Unit: North Shop	
Location of Audit: Chicago	
Exit Meeting Contact: Wilson Mantilla	
Inspection Type: Design Testing and Construction	
Pipeline Safety Representative(s): Steve Canestrini,	
Company Representative to Receive Report: Tom Webb	
Company Representative's Email Address: TJWebb@peoplesgasdelivery.com	

Headquarters Address Information:	130 E. Randolph Street Chicago, IL 60601 Emergency Phone#: Fax#:	
Official or Mayor's Name:	Jodi Caro Phone#: (000) 000-0000 Email:	Willard Evans Phone#: (000) 000-0000 Email:
Inspection Contact(s)	Title	Phone No.
Wilson Mantilla	Construction Manager	(773) 794-6851

CUSTOMER METER & REGULATOR		Status
[192.353(a)]	Is the customer meter and regulator installed in a readily accessible location and protected from corrosion and other damage, including if installed outside a building, vehicular damage that may be anticipated?	Satisfactory
<u>General Comment:</u> <i>A Peoples Gas crew was installing the new meter set as part of the AMRP Project. The new meter was set outside. It was installed in an accessible location, protected from corrosion and potential damage.</i>		
[192.355(b)(1)]	Is the customer regulator vent rain and insect resistant?	Satisfactory
<u>General Comment:</u> <i>The regulator had a vent shield installed to protect against insects and the outdoor elements.</i>		
[192.355(b)(2)]	Is the customer regulator vent located where gas from the vent escapes freely into the atmosphere and away from building openings?	Satisfactory

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<u>General Comment:</u>		
<i>The regulator was installed to allow gas to escape freely into the atmosphere.</i>		
[192.355(b)(3)]	Is the vent protected from damage caused by submergence in areas of flooding?	Satisfactory
<u>General Comment:</u>		
<i>The area is not susceptible to flooding.</i>		
[192.357(a)]	Is the customer meter and regulator installed to minimize anticipated stresses upon connecting piping?	Satisfactory
<u>General Comment:</u>		
<i>The meter installation was installed to minimize any stress against the pipe.</i>		
[192.357(d)]	Is a customer regulator that might release gas vented to the outside atmosphere?	Not Applicable
<u>General Comment:</u>		
<i>There were no internal customer regulators installed.</i>		
[192.359(a)]	Is the meter operating pressure within the allowable limits of the meter case rating?	Satisfactory
<u>General Comment:</u>		
<i>The delivery pressure for the installation was 7" WC. The meter had a rating of 25 PSI MAOP.</i>		
[192.365(a)]	Is the service line valve upstream of the regulator or meter?	Satisfactory
<u>General Comment:</u>		
<i>A service line valve was installed upstream of the regulator and meter.</i>		
[192.365(c)]	Is the underground service line valve located in a curb box or standpipe that allows for ready operation?	Not Applicable
<u>General Comment:</u>		
<i>The installation did not require an underground service line valve. Outside valve was accessible.</i>		
[192.727(d)][192.727(d)]	When service to the customer has been discontinued has the proper method been utilized to prevent unauthorized usage?	Satisfactory
<u>General Comment:</u>		
<i>The service line valve was installed to allow for the service to be disconnected to prevent usage.</i>		
CATHODIC PROTECTION		Status
[192.463(a)]	Is the applicable cathodic protection criteria contained in Appendix D of this part being followed?	Not Applicable
<u>General Comment:</u>		
<i>Not applicable. This was a PE service installation, tied to a PE main.</i>		

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[192.465(a)]	Were pipe to soil readings taken?	Not Applicable
<u>General Comment:</u> <i>Not applicable. This was a PE service installation, tied to a PE main.</i>		
[192.465(b)]	Were rectifier installations inspected?	Not Applicable
<u>General Comment:</u> <i>Not applicable. This was a PE service installation, tied to a PE main.</i>		
[192.465(a)]	Were isolated mains/services tested?	Not Applicable
<u>General Comment:</u> <i>Not applicable. This was a PE service installation, tied to a PE main.</i>		
[192.465(c)]	Were critical/non critical bonds tested?	Not Applicable
<u>General Comment:</u> <i>Not applicable. This was a PE service installation, tied to a PE main.</i>		
[192.467(a)]	Is electrical isolation provided by use of insulated meter spud, valve, union, or flange?	Satisfactory
<u>General Comment:</u> <i>There was an insulated valve to provide electrical isolation.</i>		
[192.467(c)]	Were casings installations tested for electrical isolation?	Not Applicable
<u>General Comment:</u> <i>Not applicable. This was a PE service installation, tied to a PE main.</i>		
[192.479(a)]	Is the above ground piping coated or painted as required?	Satisfactory
<u>General Comment:</u> <i>All above grade pipe was properly coated for protection.</i>		
[192.479(c)]	Is the pipeline free of corrosion or pitting?	Satisfactory
<u>General Comment:</u> <i>All new pipe installed was free of any corrosion or pitting.</i>		
DAMAGE PREVENTION		Status
<u>Category Comment:</u> <i>Did not inspect as part of this audit.</i>		
[192.614]	Does the operator have a valid notification of planned excavation activities?	Not Checked
[265.40(a)]	Did the operator complete the locating activities in the specified timeframe?	Not Checked

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[192.614(c)(5)]	Were temporary markings made in accordance with the operator's Operation and Maintenance Manual?	Not Checked
[192.707(a)(1)]	Are line markers placed and maintained as close as practical over each buried main and transmission line located at each crossing of a public road and railroad?	Not Checked
[192.707(a)(2)]	Are line markers placed and maintained as close as practical over each buried main and transmission line located wherever necessary to identify the location of the transmission line or main to reduce the possibility of damage or interference?	Not Checked
[192.707(c)]	Are line markers placed and maintained as close as practical over each main and transmission line located above ground?	Not Checked
[192.707(d)(1)]	Do the operator's line markers contain the following information: The following must be written legibly on a background of sharply contrasting color on each line marker: The word "Warning," "Caution," or "Danger" followed by the words "Gas (or name of gas transported) Pipeline" all of which, except for markers in heavily developed urban areas, must be in letters at least 1 inch (25 millimeters) high with ¼ inch (6.4 millimeters) stroke?	Not Checked
[192.707(d)(2)]	Do the operator's line markers contain the following information: The following must be written legibly on a background of sharply contrasting color on each line marker: The name and phone number (including area code) of the operator where the operator can be reached at all times?	Not Checked
PRESSURE LIMITING AND REGULATING DEVICES (MECHANICAL)		Status
Category Comment:		
Did not inspect as part of this audit.		
[192.739(a)(4)]	Was each pressure limiting station, relief device (except rupture discs), and pressure regulating station and its equipment subjected at intervals not exceeding 15 months, but at least once each calendar year, to inspections and tests to determine that it is properly installed and protected from dirt, liquids, or other conditions that might prevent proper operation.?	Not Checked
[192.317(b)]	Is each above ground transmission line or main protected from accidental damage by vehicular traffic or other similar causes?	Not Checked
[192.741(a),192.741(c)]	Were telemetering and/or recording gauges inspected for abnormally high or low pressure indications?	Not Checked
[192.743(a)]	Is overpressure protection provided on the pipeline down stream of the take point?	Not Checked
[192.199(d)]	Did the pressure relief or pressure limiting devices inspected to determine if the support was made of noncombustible material?	Not Checked
[192.199(e)]	Did the pressure relief or pressure limiting devices inspected to determine if the discharge stacks, vents, or outlet ports were designed to prevent accumulation of water, ice, or snow, and located where gas can be discharged into the atmosphere without undue hazard?	Not Checked

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[192.199(h)]	Was each valve, designed to isolate the system under protection from its source of pressure, secured to prevent unauthorized operation of any stop valve that will make the pressure relief valve or pressure limiting device inoperative?	Not Checked
VALVE MAINTENANCE		Status
<u>Category Comment:</u> <i>Did not inspect as part of this audit.</i>		
[192.747(a)]	Were the valves inspected accessible?	Not Checked
ODORIZATION OF GAS		Status
<u>Category Comment:</u> <i>Did not inspect as part of this audit.</i>		
[192.625(a)]	Was the odor intensity level readily detectable at or below 1/5th LEL?	Not Checked
[192.625(e)]	Was the Odorization equipment and tank levels inspected?	Not Checked
[192.625(f)]	Was the operator's equipment calibrated as required?	Not Checked
TRANSMISSION		Status
<u>Category Comment:</u> <i>Did not inspect as part of this audit.</i>		
[192.179(b)(1)]	Are transmission valves protected from tampering or damage?	Not Checked
[192.745(a)]	Were the valves inspected accessible?	Not Checked
[192.719(a)]	Is pre-tested transmission pipe inventory maintained for use in an emergency?	Not Checked
MARKING OF MATERIAL		Status
<u>Category Comment:</u> <i>Did not inspect as part of this audit.</i>		
[192.63(a)]	Does the operator's components and pipe contain the required markings?	Not Checked
OPERATOR QUALIFICATION		Status
Was a PHMSA Form 15 Operator Qualification Field Inspection Protocol Form completed?		No

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